



**JACKSON ENERGY
COOPERATIVE**

115 Jackson Energy Lane
McKee, Kentucky 40447
Telephone (606) 364-1000 • Fax (606) 364-1007

RECEIVED

MAR 29 2011

PUBLIC SERVICE
COMMISSION

March 28, 2011

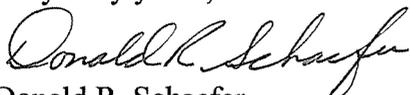
Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602-0615

Dear Mr. Derouen:

In accordance with the Commission's Order in Case No. 2008-00128 dated August 20, 2008, enclosed herewith are an original and six (6) copies of updates to Jackson Energy Cooperative Corporation's tariff sheets for Qualified Cogeneration and Small Power Production Facilities.

If you have any questions about this filing, please feel free to contact me.

Very truly yours,


Donald R. Schaefer

Enclosures

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Jackson Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$41.15 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.00526 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	<u>Winter</u>		<u>Summer</u>		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2011	\$0.03630	\$0.03270	\$0.03860	\$0.02742	(R)
2012	\$0.04281	\$0.03716	\$0.04829	\$0.03319	(R)
2013	\$0.04914	\$0.04157	\$0.05163	\$0.03548	(R)
2014	\$0.05434	\$0.04598*	\$0.05622	\$0.03879	(R) (I)*
2015	\$0.05991	\$0.05156	\$0.06081	\$0.04225	(N)

b. Non-Time Differentiated Rates:

Year	<u>2011</u>	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	
Rate	\$0.03407	\$0.04056	\$0.04488	\$0.04935	\$0.05430*	(R) (N)*

DATE OF ISSUE March 28, 2011 DATE EFFECTIVE June 1, 2011
 ISSUED BY *Ronald Schauf* TITLE President & CEO
 Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. 2008-00128 Dated August 20, 2008

Jackson Energy Cooperative Corporation

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Jackson Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity

- a. \$41.15 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (R)
- b. \$0.00526 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	<u>Winter</u>		<u>Summer</u>		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2011	\$0.03630	\$0.03270	\$0.03860	\$0.02742	(R)
2012	\$0.04281	\$0.03716	\$0.04829	\$0.03319	(R)
2013	\$0.04914	\$0.04157	\$0.05163	\$0.03548	(R)
2014	\$0.05434	\$0.04598*	\$0.05622	\$0.03879	(R) (I)*
2015	\$0.05991	\$0.05156	\$0.06081	\$0.04225	(N)

b. Non-Time Differentiated Rates:

Year	<u>2011</u>	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	
Rate	\$0.03407	\$0.04056	\$0.04488	\$0.04935	\$0.05430*	(R) (N)*

DATE OF ISSUE March 28, 2011

DATE EFFECTIVE June 1, 2011

ISSUED BY Donald Schaefer TITLE President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

Jackson Energy Cooperative Corporation

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Jackson Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. ~~\$54.65~~ *\$41.15* per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
- b. ~~\$0.00699~~ *\$0.00526* per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC.

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2010 2011	\$0.05067 <i>\$0.03630</i>	\$0.04160 <i>\$0.03270</i>	\$0.05336 <i>\$0.03860</i>	\$0.03158 <i>\$0.02742</i>
2011 2012	\$0.05605 <i>\$0.04281</i>	\$0.04570 <i>\$0.03716</i>	\$0.05521 <i>\$0.04829</i>	\$0.03378 <i>\$0.03319</i>
2012 2013	\$0.05711 <i>\$0.04914</i>	\$0.04514 <i>\$0.04157</i>	\$0.06094 <i>\$0.05163</i>	\$0.03651 <i>\$0.03548</i>
2013 2014	\$0.05858 <i>\$0.05434</i>	\$0.04572 <i>\$0.04598</i>	\$0.06574 <i>\$0.05622</i>	\$0.03934 <i>\$0.03879</i>
2015	<i>\$0.05991</i>	<i>\$0.05156</i>	<i>\$0.06081</i>	<i>\$0.04225</i>

b. Non-Time Differentiated Rates:

Year	2010 2011	2011 2012	2012 2013	2013 2014	2015
Rate	\$0.04498 <i>\$0.03407</i>	\$0.04858 <i>\$0.04056</i>	\$0.05054 <i>\$0.04488</i>	\$0.05278 <i>\$0.04935</i>	<i>\$0.05430</i>

DATE OF ISSUE ~~March 31, 2010~~ *March 28, 2011* DATE EFFECTIVE ~~June 1, 2010~~ *June 1, 2011*
 ISSUED BY _____ TITLE President & CEO
 Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. 2008-00128 Dated August 20, 2008

COGENERATION AND SMALL POWER PRODUCTION
 POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Jackson Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. ~~\$54.65~~ ~~\$41.15~~ per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
- b. ~~\$0.00699~~ ~~\$0.00526~~ per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC.

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2010 2011	\$0.05067 \$0.03630	\$0.04160 \$0.03270	\$0.05336 \$0.03860	\$0.03158 \$0.02742
2011 2012	\$0.05605 \$0.04281	\$0.04570 \$0.03716	\$0.05521 \$0.04829	\$0.03378 \$0.03319
2012 2013	\$0.05711 \$0.04914	\$0.04514 \$0.04157	\$0.06094 \$0.05163	\$0.03651 \$0.03548
2013 2014	\$0.05858 \$0.05434	\$0.04572 \$0.04598	\$0.06574 \$0.05622	\$0.03934 \$0.03879
2015	\$0.05991	\$0.05156	\$0.06081	\$0.04225

b. Non-Time Differentiated Rates:

Year	2010 2011	2011 2012	2012 2013	2013 2014	2015
Rate	\$0.04498 \$0.03407	\$0.04858 \$0.04056	\$0.05054 \$0.04488	\$0.05278 \$0.04935	\$0.05430

DATE OF ISSUE ~~March 31, 2010~~ March 28, 2011 DATE EFFECTIVE ~~June 1, 2010~~ June 1, 2011
 ISSUED BY _____ TITLE President & CEO
 Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. 2008-00128 Dated August 20, 2008